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ENERGY EFFICIENCY Down on Your Farm

OBJECTIVES

To Help You Better Understand
Your Energy Situation
& Your Options

Outline

Pumping

Variable Speed Pumps... ..Air Lift Pumps

Lighting

Incandescent...Fluorescent...LED's... Others (Halogen, Metal Halide, Low& Hi Pressure Sodium)

Heating /Chilling

Electric Resistance....Propane....Natural Gas....Heat Pumps

Solar

Photo Voltaic....Wind....Hydroelectric

Grants

USDA ...REAP...DSIRE

Conservation

Insulation and "R" Values....Fiberglass....Spray Foam...Heat Recovery Ventilators

Heat Load Calculations

Aquaculture-Greenhouse-Aquaponics-Hydroponics

Pumping Water

The bottom of the slide features a decorative graphic consisting of several overlapping, wavy lines in various shades of light blue, creating a sense of movement or water.

Variable Speed Pumps

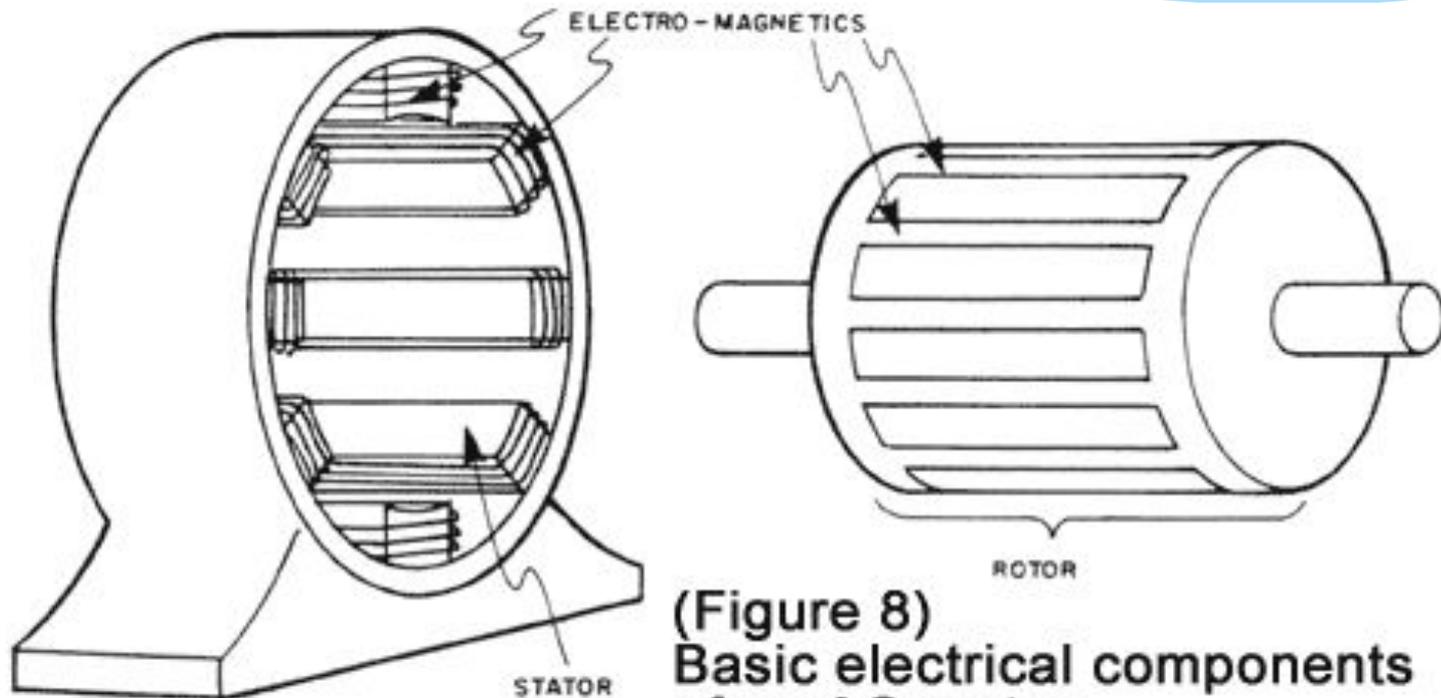
Pumping Energy =

Volume Flow x Pressure Change x Density

How They Work

- * AC Motor Synchronous Speed is:
 - * $\text{Frequency} / \text{Pairs of Motor Poles} = \text{RPM}$
 - * Example : $[60 \text{ HZ.} * 60 \text{ sec/minute}] / 1 \text{ Pair of Motor Poles} = \mathbf{3600 \text{ RPM}}$
 - * Example: $[60 \text{ HZ.} * 60 \text{ sec/minute}] / 2 \text{ Pair of Motor Poles} = \mathbf{1800 \text{ RPM}}$

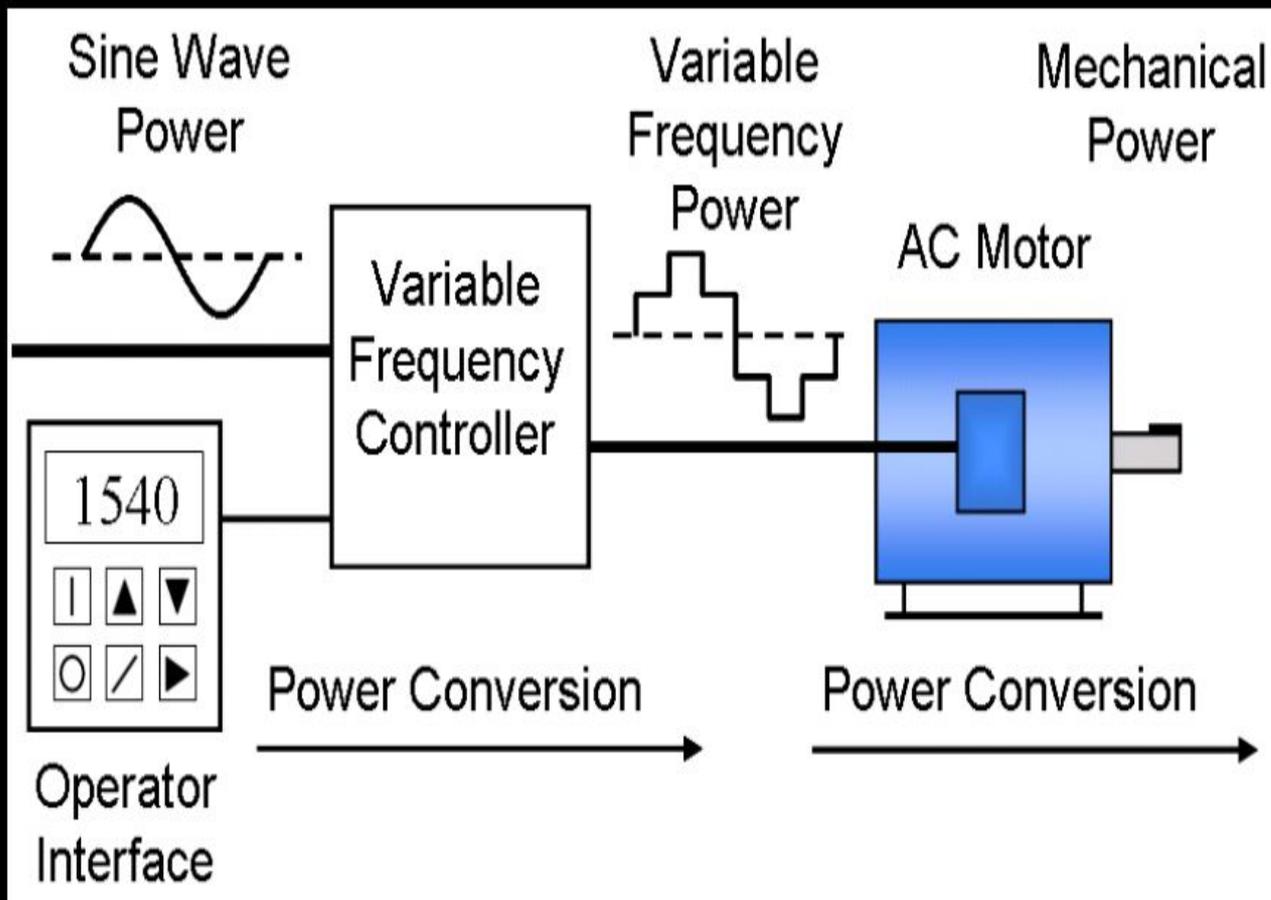
Motor Poles



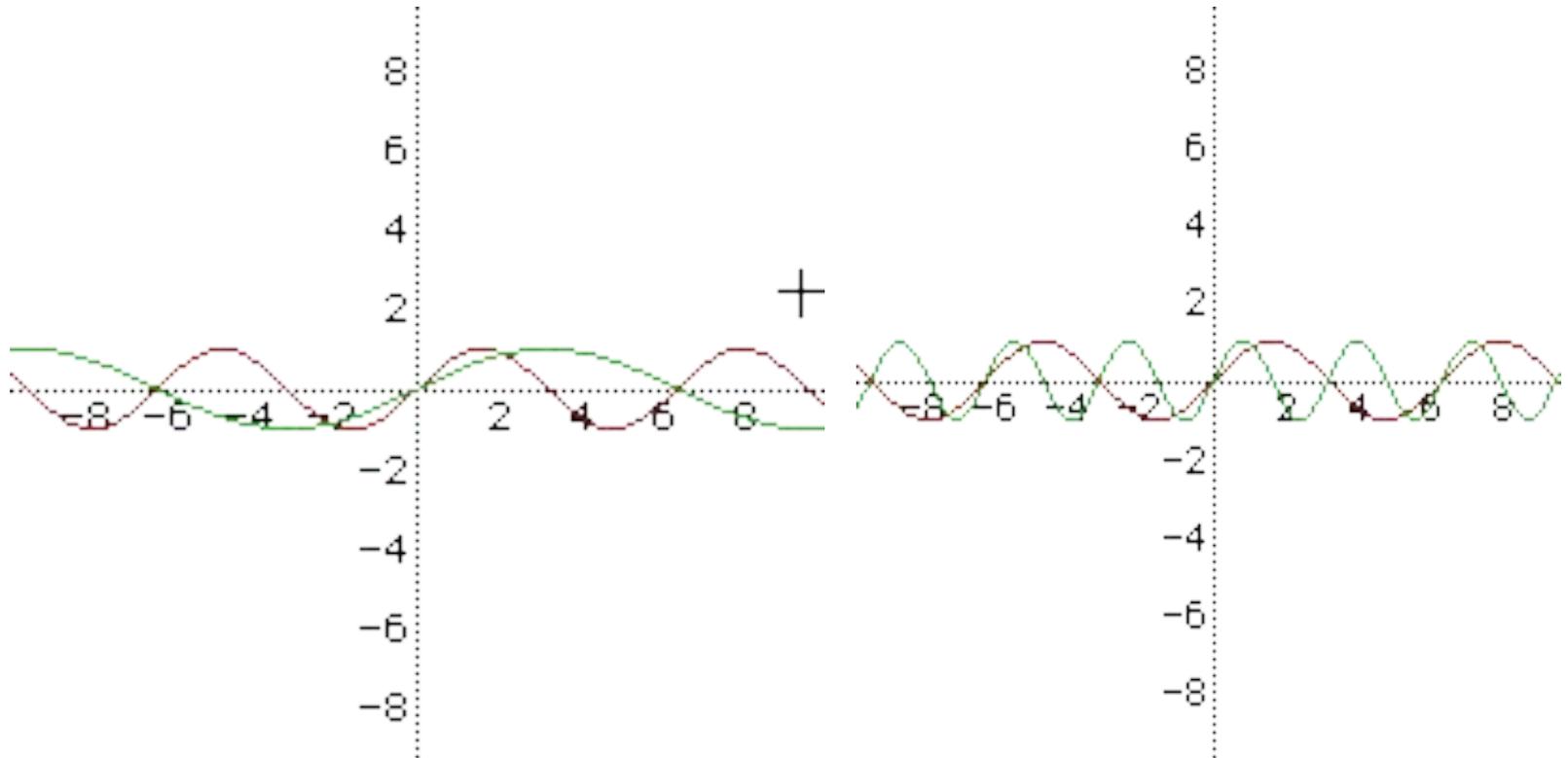
(Figure 8)
Basic electrical components
of an AC motor

How They Work

- * Electronically Vary the Frequency of the Supply Power
- * Variable Frequency Drive (VFD)



What Variable Frequency Looks Like



Variable Speed Pumps

Pumping Energy =

Volume Flow x Pressure Change x Density

In Summary

Variable Speed Pumps Save Energy by
Delivering

Only the Amount of Flow Needed
By Controlling Pump Speed

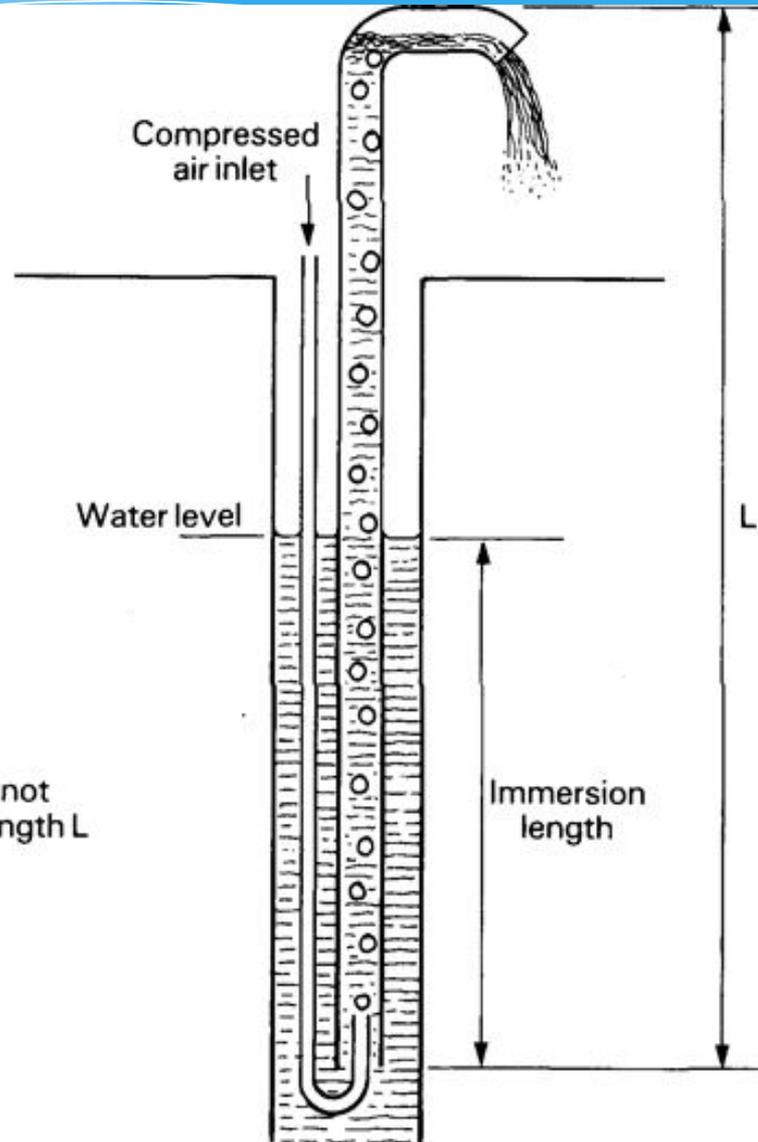
By Controlling the Frequency of the
Delivered Power

Air Lift Pumps

Volume Flow x Pressure Change x Density

Raising the Level of Water
By
Decreasing It's Density

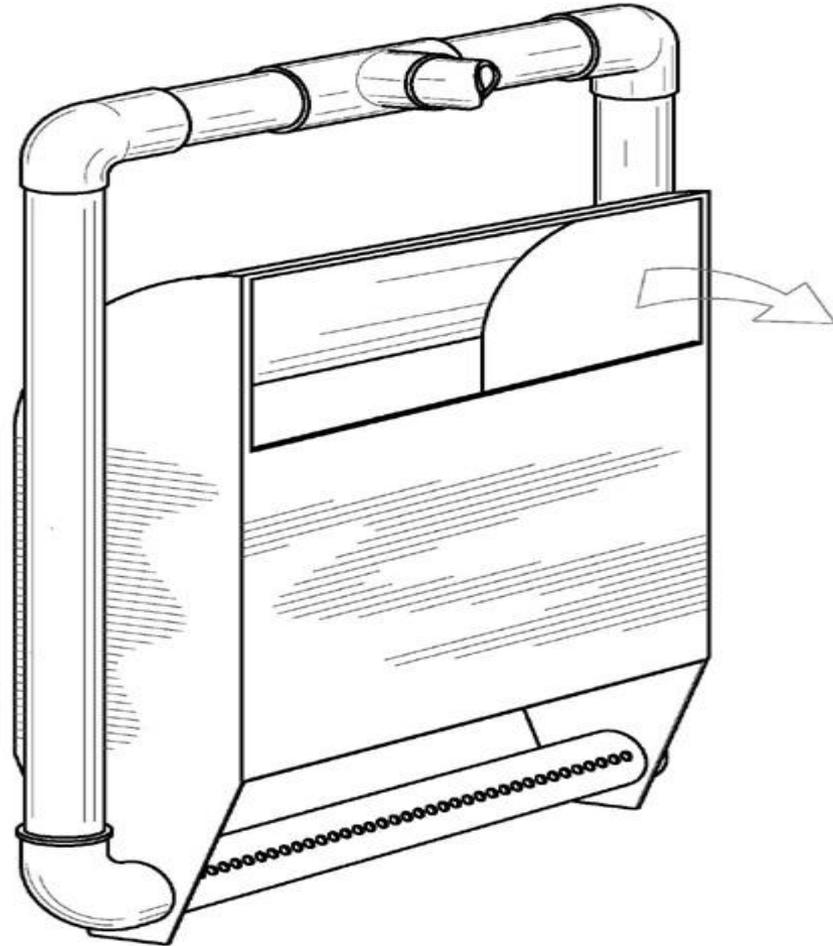
Immersion length not less than half total length L



Concept Air Lift Pumps

* <https://www.youtube.com/watch?v=fpfjOsoIZfk>

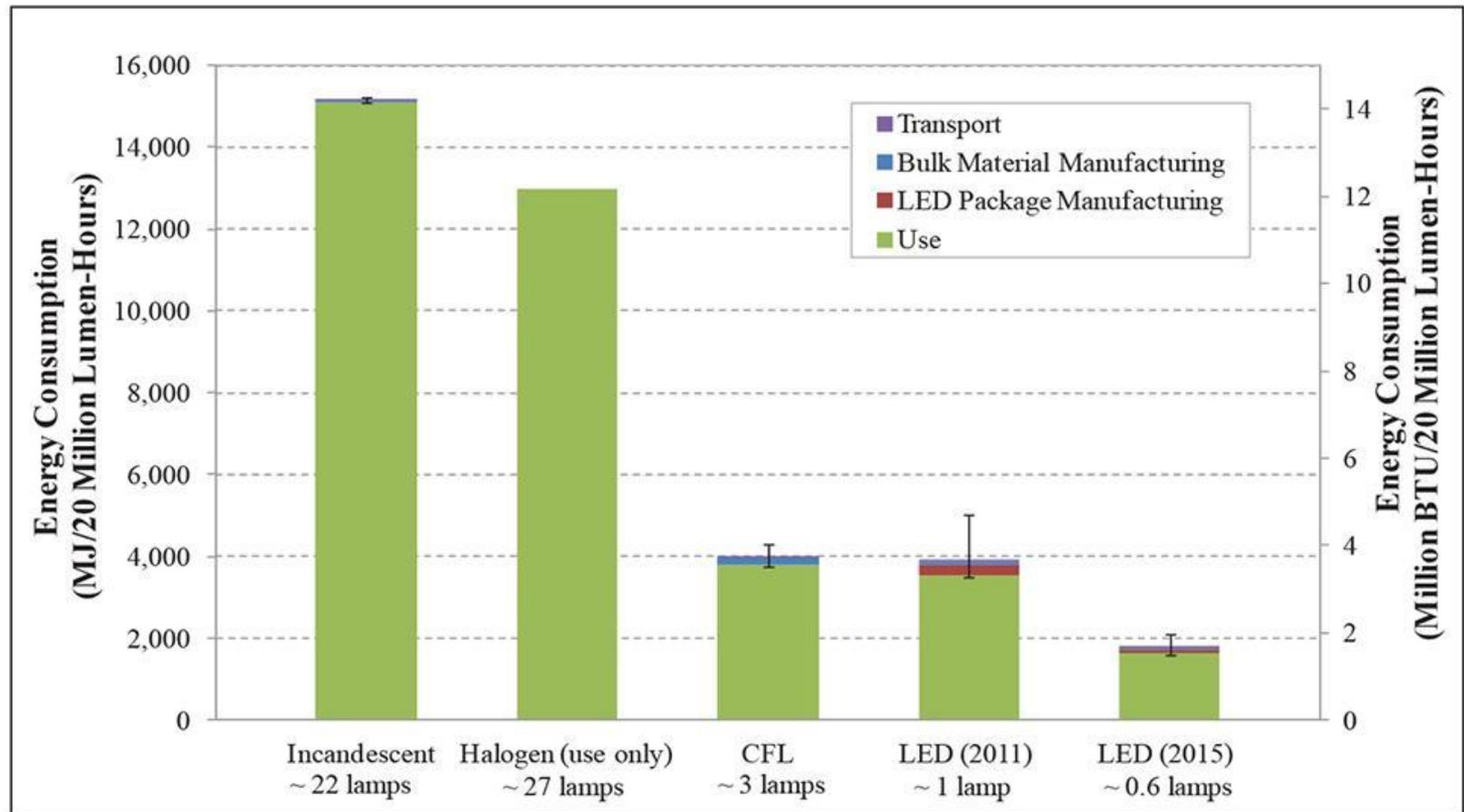
Pond Circulator



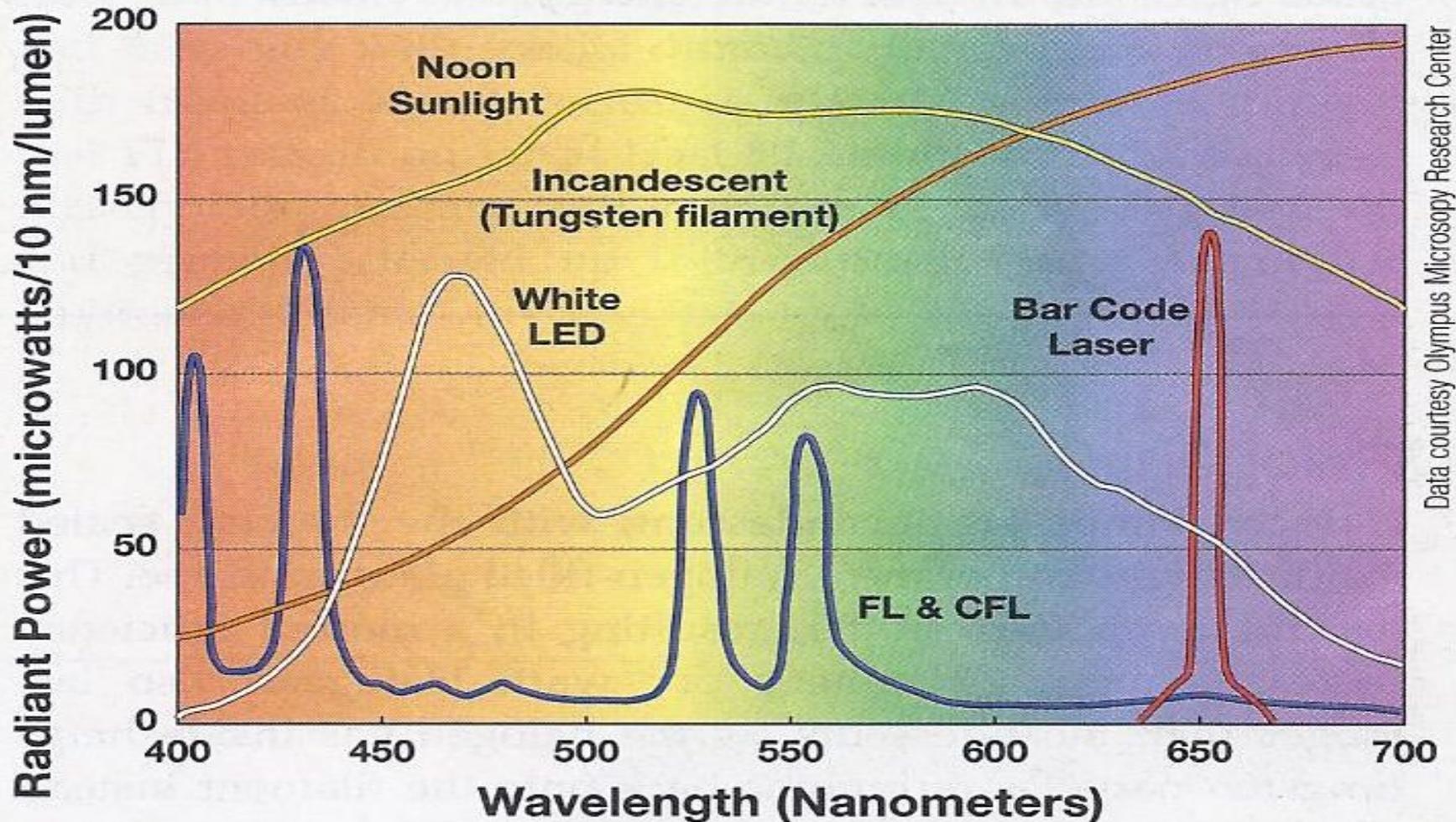
Lighting

TYPE	Operating Cost	Life
Incandescent	100%	1
Fluorescent	25-35%	x10
Halogen	80%	1
Metal Halide (MH)	20%	x20
Lo & Hi Pressure Sodium	20%	x30
Light Emitting Diode (LED)	12-15%	x25

Life-Cycle Energy of Incandescent, CFL & LED Lamps

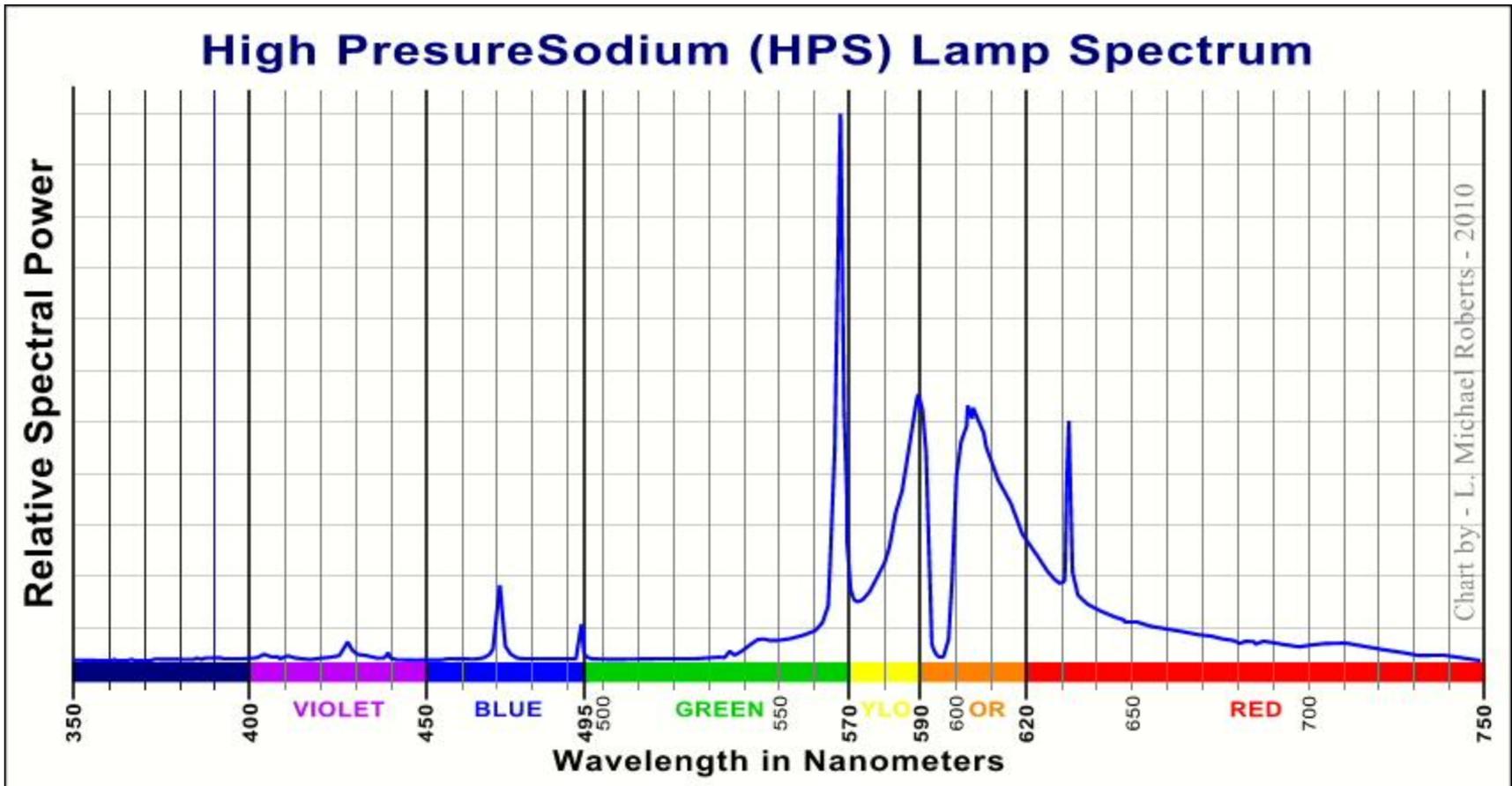


Spectral Distribution of Common Light Sources



Data courtesy Olympus Microscopy Research Center

High Pressure Sodium



Heating & Chilling

The slide features a solid blue background. At the bottom, there are several overlapping, wavy, light blue lines that create a sense of movement or a decorative border.

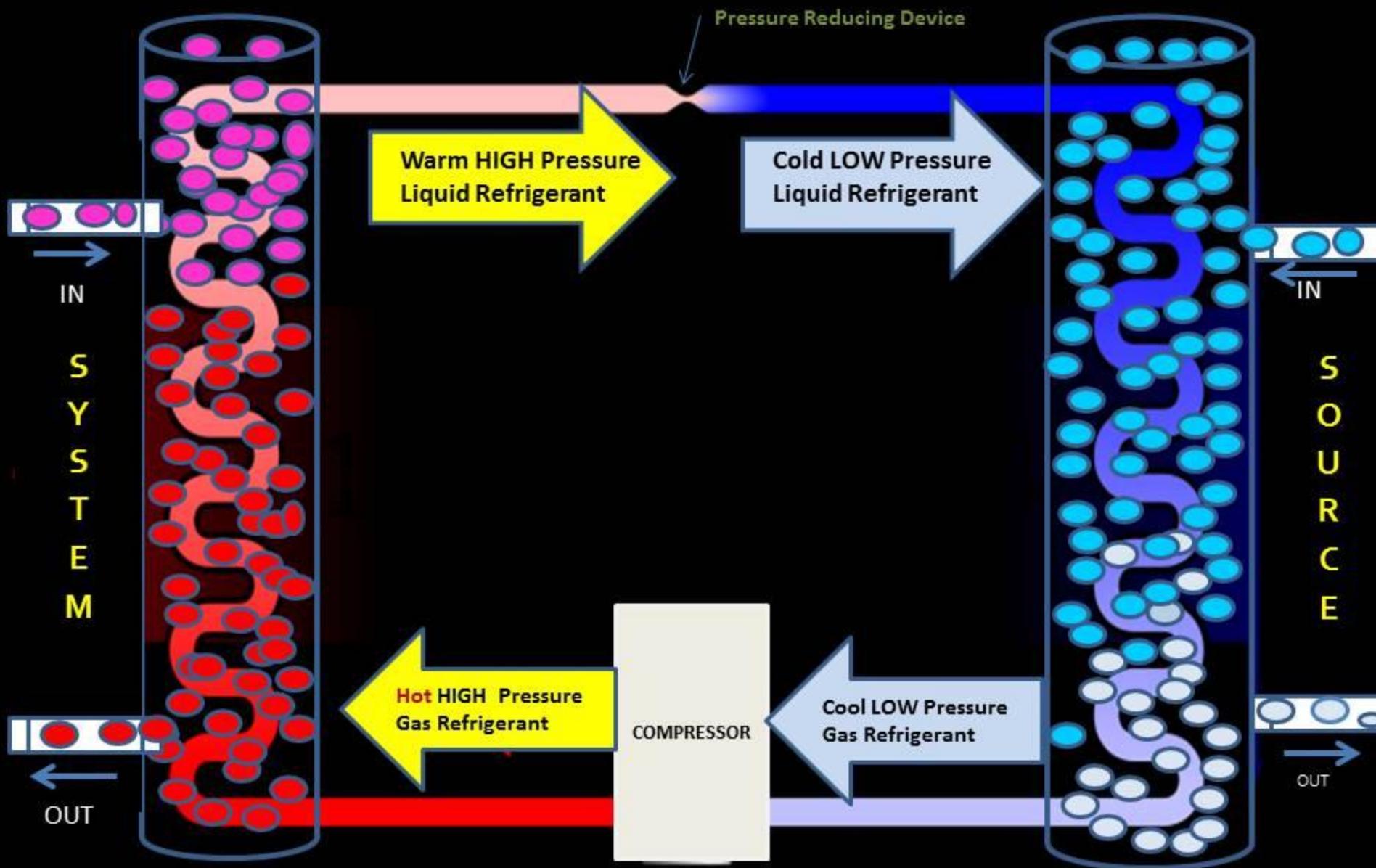
Heating Comparison: An Example

* Required for 4,600 ft.² double poly insulated greenhouse

* 10°F over outside temp, measuring BTU's

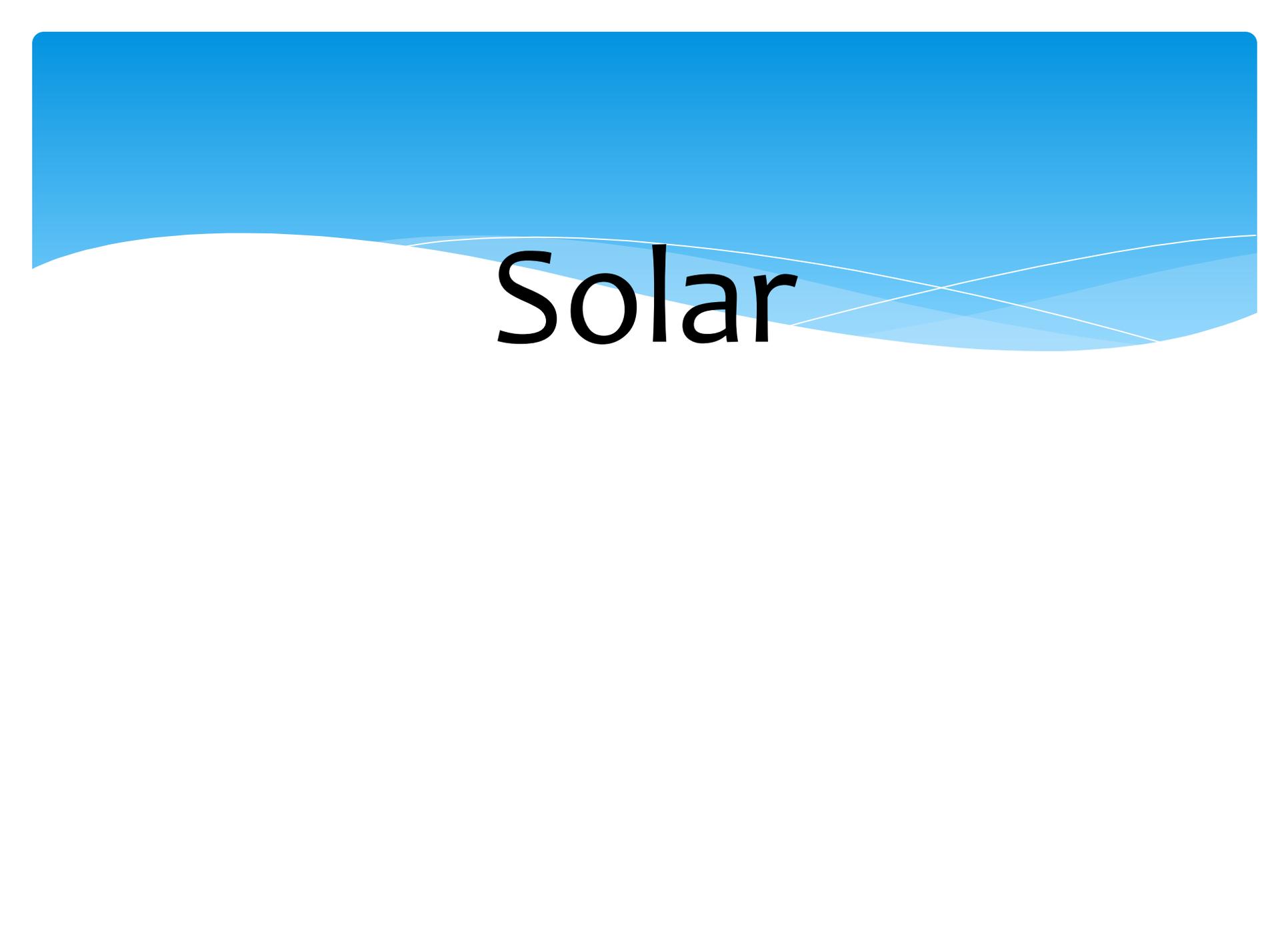
Fuel Type	Amount Used/Day	Price/Unit	Total Price
Electric Resistance Heating (KW)	304.13	\$0.08	\$24.33
Gallons Fuel Oil	7.68	\$3.04	\$23.37
Gallons of Propane	11.31	\$1.80	\$20.37
Therm of Natural Gas	10.37	\$1.02	\$10.59
Air Source Heat Pump (COP=3.5)	86.87	\$0.08	\$ 6.95
Geothermal Heat Pump (COP=5.0)	60.81	\$0.08	\$ 4.87
Pounds of Wood Chips	230.61	\$0.01	\$ 2.88

Geothermal Heat Pump: How it Works



How a Heat Pump Works

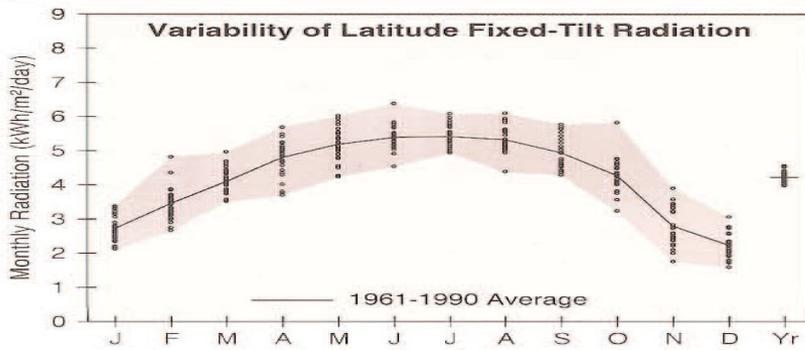
<https://www.youtube.com/watch?v=SoJy56MZW4w>



Solar

LATITUDE: 40.00° N
 LONGITUDE: 82.88° W
 ELEVATION: 254 meters
 MEAN PRESSURE: 988 millibars

STATION TYPE: Secondary



Solar Radiation for Flat-Plate Collectors Facing South at a Fixed Tilt (kWh/m²/day), Uncertainty ±9%

Tilt (°)		Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Year
0	Average	1.8	2.5	3.5	4.6	5.5	6.0	5.9	5.3	4.3	3.1	1.9	1.5	3.8
	Min/Max	1.5/2.1	2.2/3.2	3.1/4.0	3.7/5.3	4.6/6.4	5.1/7.1	5.4/6.5	4.5/5.9	3.8/4.8	2.6/4.0	1.4/2.3	1.2/1.7	3.6/4.1
Latitude -15	Average	2.5	3.2	4.0	4.9	5.5	5.9	5.8	5.5	4.9	4.0	2.6	2.0	4.2
	Min/Max	2.0/3.0	2.6/4.4	3.5/4.8	3.8/5.8	4.5/6.4	4.9/6.9	5.3/6.5	4.6/6.3	4.3/5.7	3.1/5.4	1.7/3.5	1.5/2.7	4.0/4.6
Latitude	Average	2.7	3.4	4.1	4.8	5.2	5.4	5.4	5.3	4.9	4.3	2.8	2.2	4.2
	Min/Max	2.1/3.4	2.7/4.8	3.5/5.0	3.7/5.7	4.2/6.0	4.6/6.4	4.9/6.1	4.4/6.1	4.3/5.8	3.2/5.8	1.8/3.9	1.6/3.1	4.0/4.6
Latitude +15	Average	2.9	3.5	4.0	4.4	4.6	4.7	4.8	4.8	4.7	4.3	2.9	2.3	4.0
	Min/Max	2.2/3.6	2.7/5.1	3.4/4.9	3.4/5.3	3.8/5.3	4.0/5.5	4.3/5.3	4.0/5.6	4.1/5.5	3.2/5.9	1.8/4.1	1.6/3.3	3.7/4.3
90	Average	2.6	3.0	3.0	2.8	2.6	2.4	2.5	2.9	3.3	3.4	2.5	2.1	2.8
	Min/Max	1.9/3.5	2.2/4.7	2.5/3.7	2.2/3.3	2.2/2.9	2.2/2.7	2.4/2.8	2.4/3.3	2.9/3.9	2.5/4.8	1.4/3.7	1.4/3.1	2.6/3.0

Solar Radiation for 1-Axis Tracking Flat-Plate Collectors with a North-South Axis (kWh/m²/day), Uncertainty ±9%

Axis Tilt (°)		Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Year
0	Average	2.3	3.3	4.4	5.8	6.9	7.6	7.5	6.8	5.7	4.3	2.4	1.8	4.9
	Min/Max	1.9/2.9	2.5/4.5	3.7/5.4	4.3/7.2	5.4/8.6	6.3/9.3	6.6/8.6	5.5/8.1	4.8/6.7	3.1/5.8	1.5/3.3	1.4/2.5	4.6/5.4
Latitude -15	Average	2.8	3.8	4.8	6.1	7.0	7.5	7.5	7.1	6.2	4.9	2.9	2.3	5.3
	Min/Max	2.2/3.6	2.8/5.4	4.0/6.0	4.4/7.7	5.4/8.7	6.2/9.3	6.6/8.7	5.6/8.4	5.2/7.4	3.5/6.9	1.8/4.2	1.6/3.2	4.9/5.8
Latitude	Average	3.1	4.0	4.9	6.0	6.8	7.2	7.2	6.9	6.2	5.1	3.1	2.5	5.3
	Min/Max	2.3/3.9	2.9/5.8	4.1/6.2	4.3/7.6	5.2/8.4	5.9/8.9	6.4/8.4	5.4/8.3	5.2/7.5	3.7/7.3	1.8/4.5	1.7/3.5	4.9/5.8
Latitude +15	Average	3.2	4.0	4.8	5.8	6.4	6.7	6.8	6.6	6.0	5.1	3.2	2.5	5.1
	Min/Max	2.4/4.1	2.9/5.9	4.0/6.1	4.1/7.3	4.9/7.9	5.6/8.3	5.9/7.9	5.2/7.9	5.1/7.3	3.6/7.3	1.8/4.7	1.7/3.7	4.7/5.6

Solar Radiation for 2-Axis Tracking Flat-Plate Collectors (kWh/m²/day), Uncertainty ±9%

Tracker		Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Year
2-Axis	Average	3.2	4.1	4.9	6.1	7.1	7.7	7.6	7.1	6.2	5.2	3.2	2.6	5.4
	Min/Max	2.4/4.1	2.9/5.9	4.1/6.2	4.5/7.7	5.5/8.8	6.4/9.5	6.7/8.9	5.6/8.5	5.2/7.5	3.7/7.3	1.9/4.7	1.7/3.7	5.1/6.0

Direct Beam Solar Radiation for Concentrating Collectors (kWh/m²/day), Uncertainty ±8%

Tracker		Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Year
1-Axis, E-W Horiz Axis	Average	1.5	1.8	2.0	2.5	3.0	3.3	3.2	3.0	2.8	2.7	1.6	1.2	2.4
	Min/Max	0.7/2.4	1.0/3.0	1.3/3.1	1.3/3.6	1.8/4.3	2.3/4.8	2.5/4.2	1.9/4.0	2.0/3.7	1.5/4.4	0.7/2.9	0.6/2.2	2.1/2.9
1-Axis, N-S Horiz Axis	Average	1.1	1.6	2.3	3.2	3.9	4.4	4.3	4.0	3.4	2.6	1.2	0.8	2.7
	Min/Max	0.5/1.7	0.9/2.7	1.5/3.4	1.6/4.8	2.4/5.8	3.1/6.2	3.3/5.6	2.6/5.3	2.5/4.5	1.5/4.3	0.5/2.2	0.4/1.4	2.4/3.3
1-Axis, N-S Tilt=Latitude	Average	1.7	2.2	2.7	3.4	3.8	4.1	4.1	4.1	3.8	3.3	1.8	1.3	3.0
	Min/Max	0.7/2.6	1.2/3.6	1.7/4.1	1.7/5.1	2.4/5.6	2.9/5.9	3.1/5.3	2.6/5.4	2.8/5.1	1.9/5.5	0.7/3.2	0.6/2.3	2.6/3.6
2-Axis	Average	1.8	2.2	2.7	3.5	4.1	4.5	4.4	4.2	3.8	3.4	1.9	1.4	3.2
	Min/Max	0.8/2.8	1.2/3.7	1.7/4.1	1.7/5.1	2.5/6.0	3.1/6.4	3.3/5.7	2.7/5.6	2.8/5.1	1.9/5.5	0.8/3.4	0.7/2.5	2.8/3.8

Average Climatic Conditions

Element	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Year
Temperature (°C)	-3.1	-1.3	4.9	10.6	16.2	20.7	22.9	21.9	18.6	12.1	6.1	-0.1	10.8
Daily Minimum Temp	-7.5	-6.0	-0.4	4.4	10.1	14.4	17.1	16.0	12.7	6.1	1.3	-4.1	5.3
Daily Maximum Temp	1.2	3.3	10.3	16.7	22.4	26.9	28.7	27.8	24.6	18.1	10.8	4.0	16.2
Record Minimum Temp	-28.3	-25.0	-21.1	-10.0	-3.9	1.7	6.1	3.9	-0.6	-6.7	-15.0	-27.2	-28.3
Record Maximum Temp	23.3	22.8	29.4	31.7	34.4	38.9	37.8	38.3	37.8	32.2	26.7	24.4	38.9
HDD, Base 18.3°C	665	551	415	233	104	13	0	7	45	201	368	570	3171
CDD, Base 18.3°C	0	0	0	0	38	83	143	119	53	6	0	0	443
Relative Humidity (%)	71	69	65	63	67	68	71	73	73	69	72	74	70
Wind Speed (m/s)	4.4	4.2	4.6	4.3	3.7	3.3	3.0	2.8	2.9	3.3	4.0	4.3	3.7

Solar Radiation Data Manual
for
Flat-Plate and Concentrating Collectors

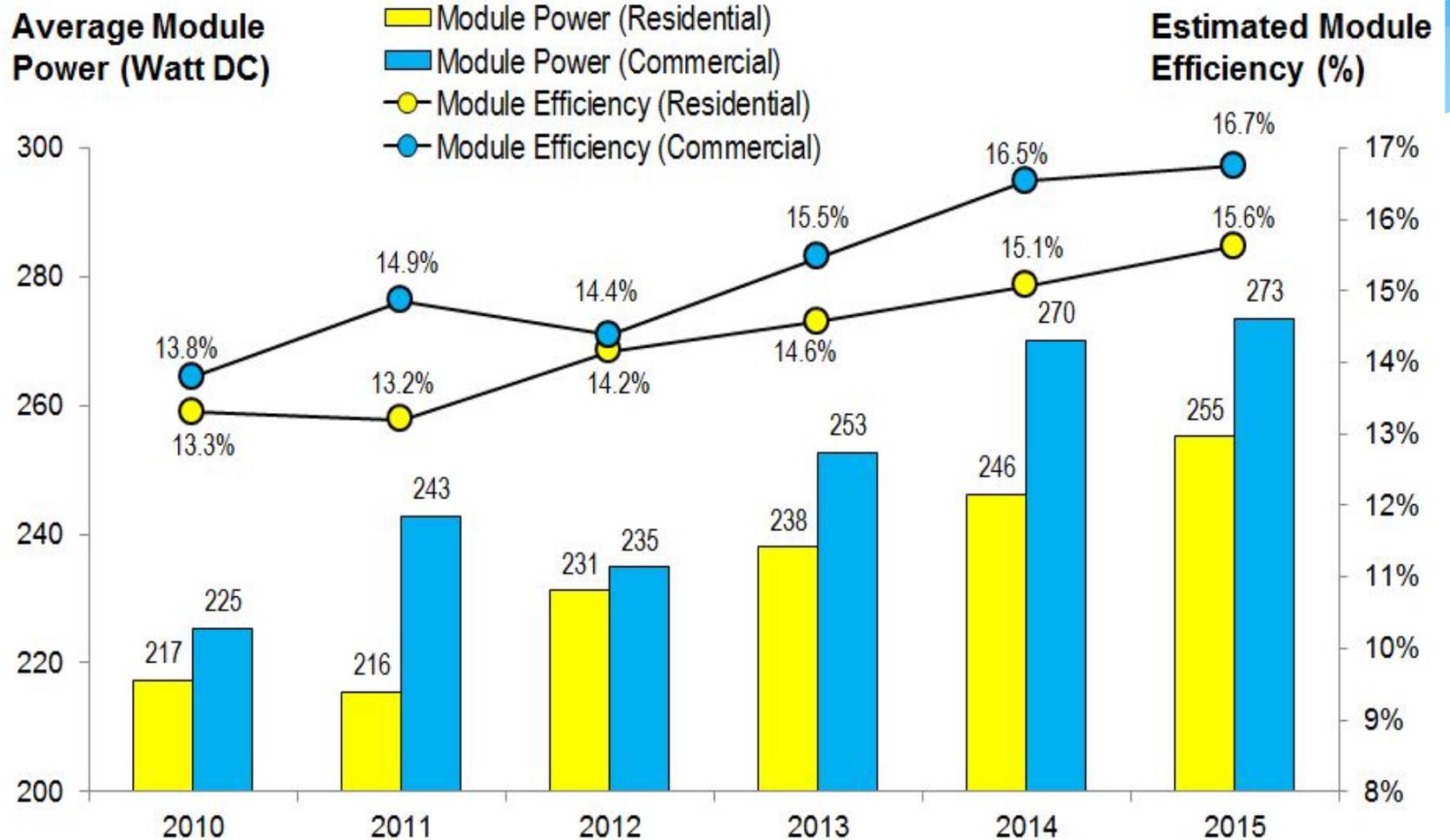
<http://rredc.nrel.gov/solar/pubs/redbook/>

Thanks To:

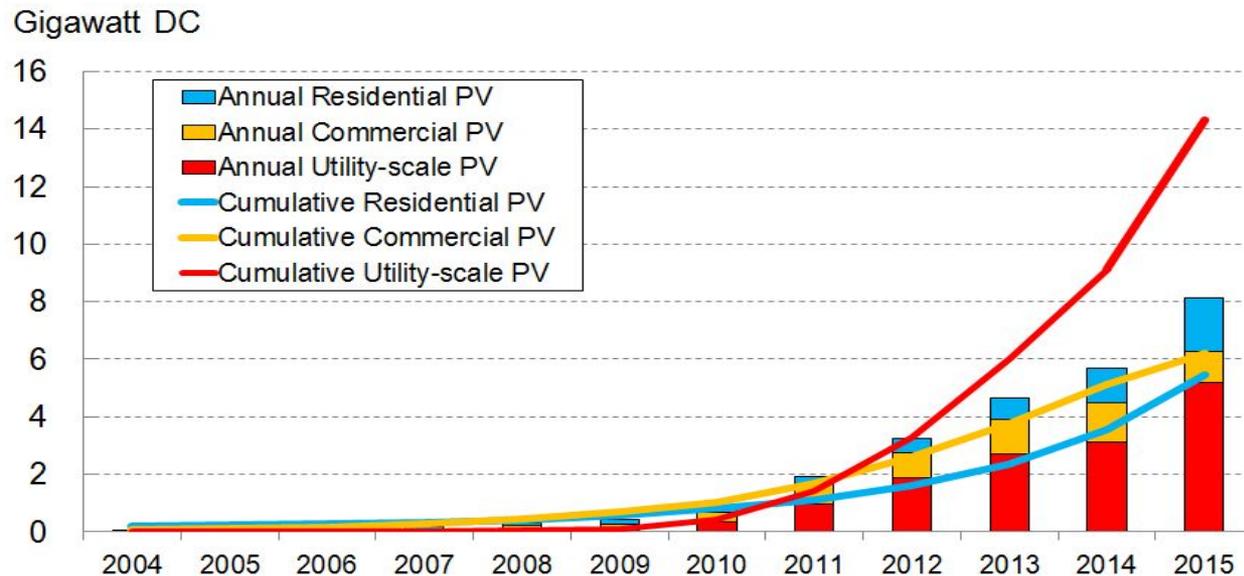
National Renewable Energy Laboratory (NREL)

- * **U.S. Solar Photovoltaic System Cost Benchmark: Q1 2016 by**
- * Ran Fu, Donald Chung, Travis Lowder, David Feldman, Kristen Ardani, and Robert Margolis

Module power and efficiency trends from the California NEM database (Go Solar CA 2016), 2010–2015

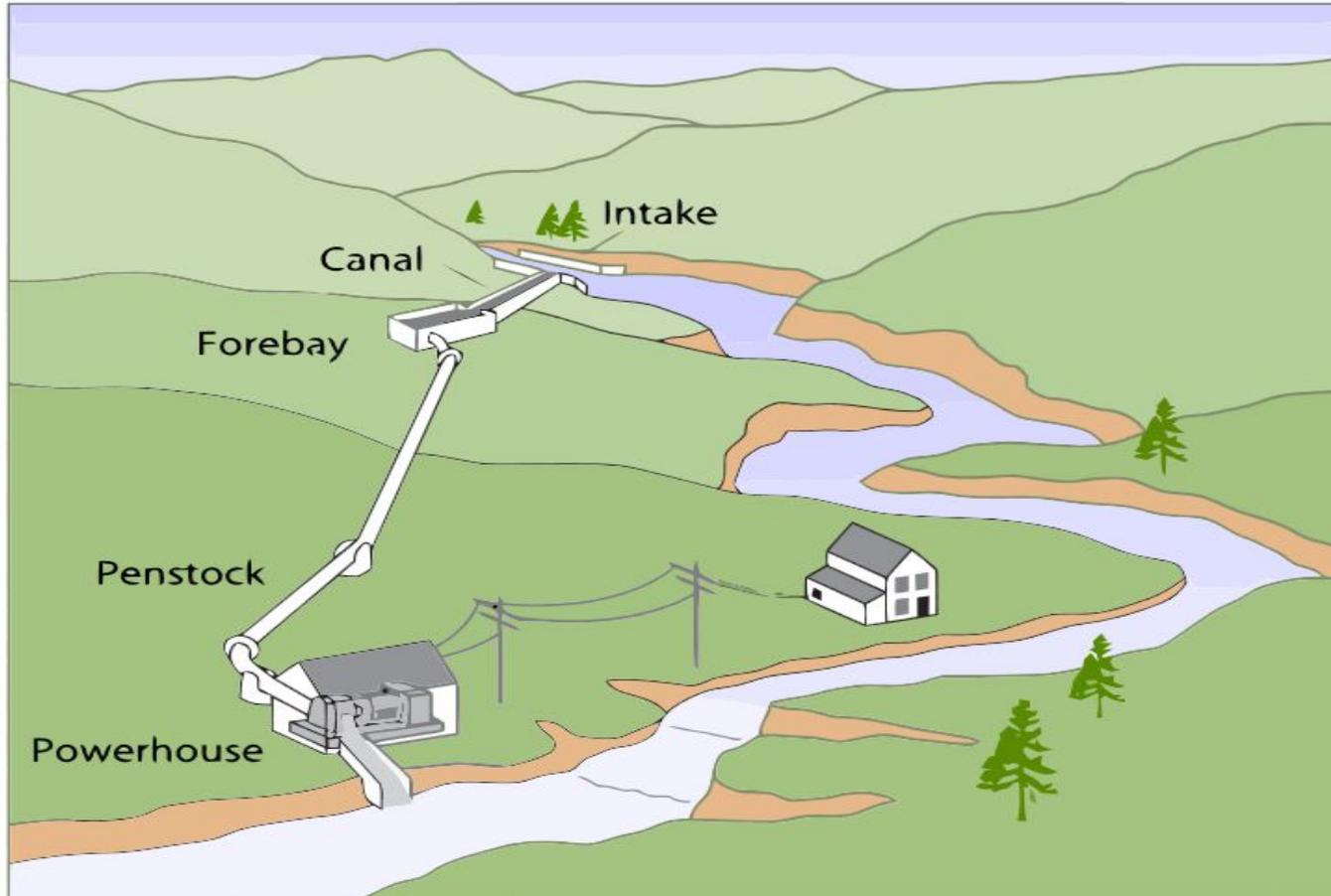


U.S. PV market growth, 2004–2015, in gigawatts of direct current (DC) capacity (Bloomberg 2016)



Hydroelectric

Hydroelectric Power



In this microhydroelectric system, water is diverted into the penstock. Some generators can be placed directly into the stream.

HYDROELECTRIC POWER

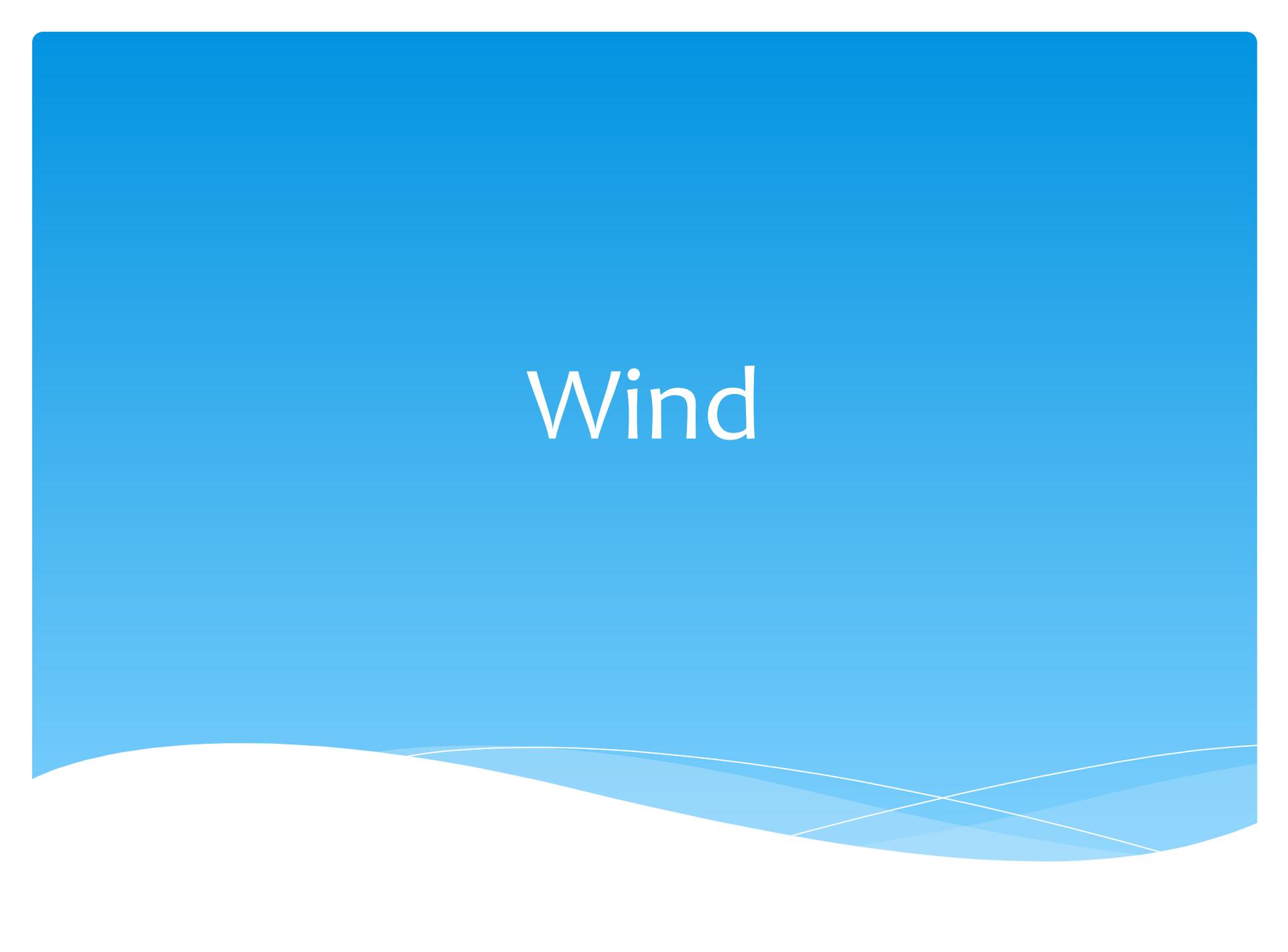
Theoretical Output $P=Q*H/k$

Power=Flow*Head/constant

$KW=GPM*Feet/5310$

$5.65KW=500GPM*60'/5310$

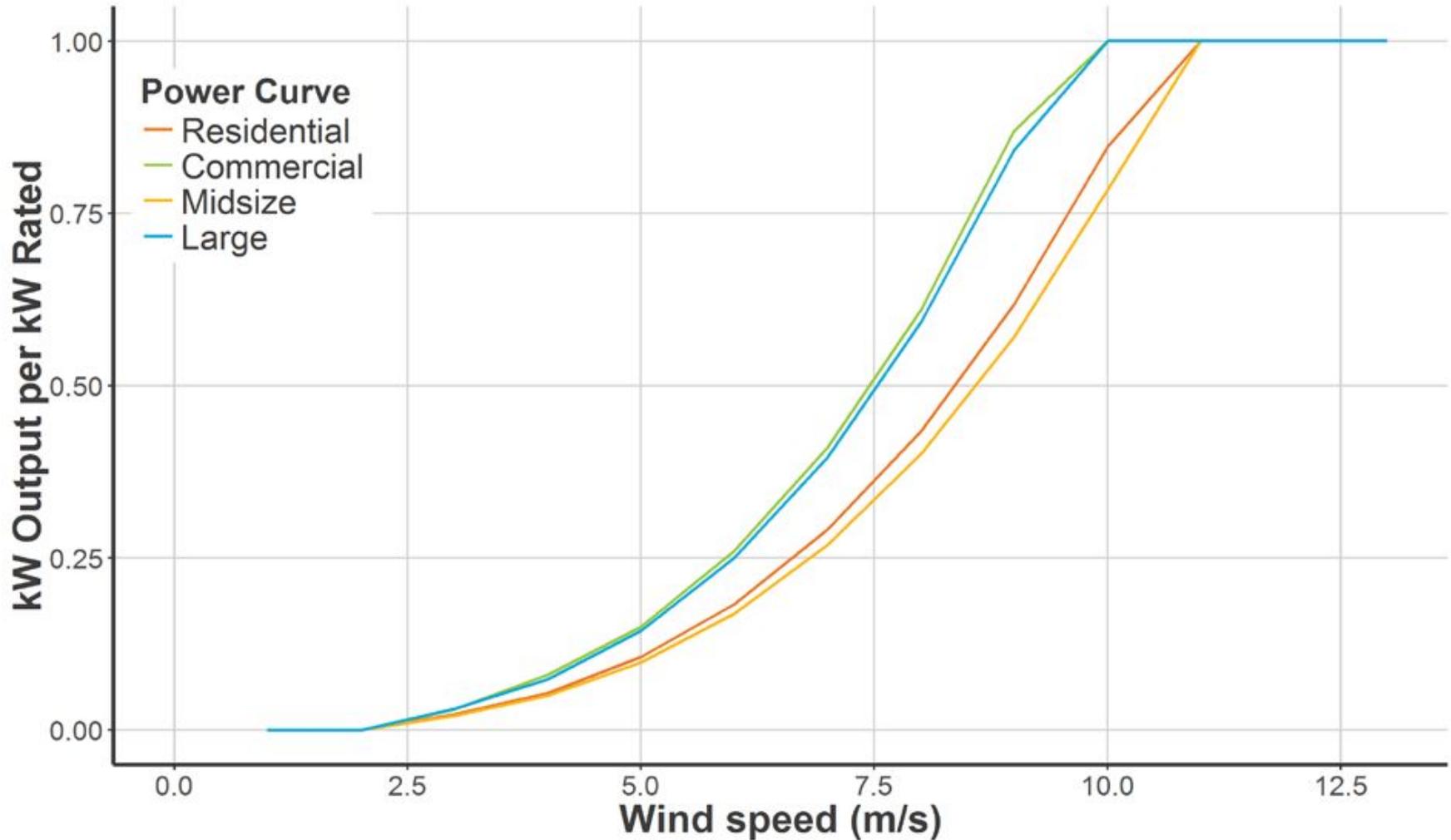
Wind

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WIND

Wind farm	Current capacity (MW)	Country	Refs
Gansu Wind Farm 	6,000	China	[25] [26]
Muppandal wind farm	1,500	India	[27]
Alta (Oak Creek-Mojave)	1,320	United States	[28]
Jaisalmer Wind Park	1,064	India	[29]
Shepherds Flat Wind Farm	845	United States	[30]
Roscoe Wind Farm	782	United States	
Horse Hollow Wind Energy Center	736	United States	[31] [32]
Capricorn Ridge Wind Farm	662	United States	[31] [32]
Fântânele-Cogealac Wind Farm	600	Romania	[33]
Fowler Ridge Wind Farm	600	United States	[34]
Whitelee Wind Farm	539	United Kingdom	[35]

Wind Turbine Output



Grants

- * US Dept. Agriculture Rural Energy for America (REAP)

Grant Request

For Enterprises with at least 50% of Gross Income from Agriculture

How may the funds be used?

Funds may be used for renewable energy systems, such as:

Biomass (for example: biodiesel and ethanol, anaerobic digesters,
and solid fuels)

Geothermal for electric generation or direct use

Hydropower below 30 megawatts

Hydrogen

Small and large wind generation

Small and large solar generation

Ocean (tidal, current, thermal) generation

Grants

<http://www.dsireusa.org/>

Database of State Incentives for Renewables & Efficiency[®]

Find Policies & Incentives Near You

Zip Code



Search



Find Policies & Incentives by State

INSULATION

Insulation Facts

“R” Value is a Measure of the Resistance to Transfer Heat
K Value is a Measure of the Ability to Transfer Heat (Conductivity)

$$R=1/K \quad \text{or} \quad K=1/R$$

K (Conductivity) BTU/hr. *ft² *Deg. F

Example

for an R value of 4 $K = .25$

$.25 \text{ BTU/hr.} \times 100 \text{ sq. ft.} \times 10 \text{ degrees} = 250 \text{ BTU/hour}$

“R” Values

3 ½” Spun Fiberglass= R-13

1” Polyurethane Foam R=6.25

1” Polystyrene Foam R=5

1” Soil R=.125 to .25

8” Concrete Block R=1.1

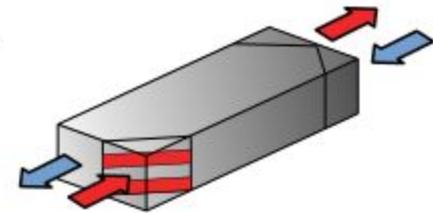
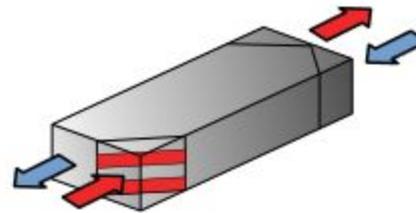
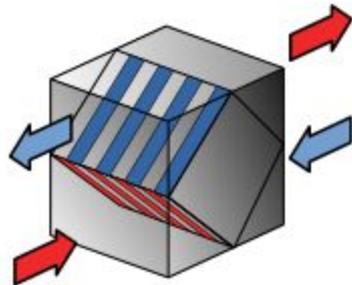
Inflated Double Poly R=1.4

1/8” Glass R=.9

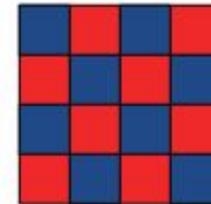
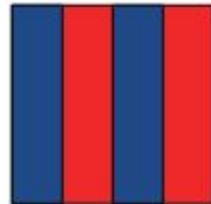
Double Pane Insulated Glass R=2.25

Heat Recovery Ventilators

Principle



Profile



Counter current Heat exchanger

Vertical flat panel

Horizontal flat panel

Cellular

Efficiency

50 – 70 %

70 – 80 %

85 – 99 %

Heat Load Calculations

Aquaculture

http://www.engineeringtoolbox.com/evaporation-water-surface-d_690.html

Greenhouse

<http://www.littlegreenhouse.com/heat-calc.shtml>

Aquaponics

Hydroponics



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Questions?????

Stuff of Interest

<https://www.youtube.com/watch?v=fpfjOsoIZfk>

<http://rredc.nrel.gov/solar/pubs/redbook/>

US Dept. Agriculture Rural Energy for America (REAP)

<http://www.dsireusa.org/>

<https://www.youtube.com/watch?v=SoJy56MZW4w>

http://www.engineeringtoolbox.com/evaporation-water-surface-d_690.html